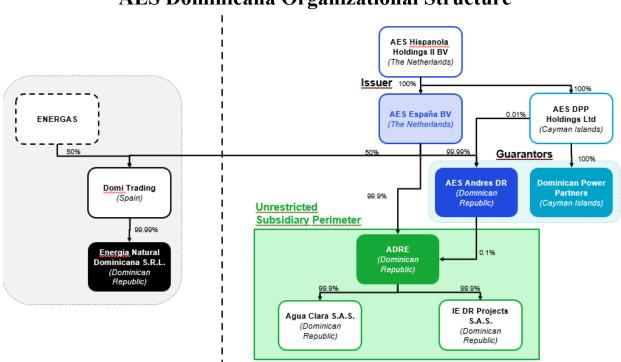


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AES Dominicana Organizational Structure

AES España B.V.'s consolidated numbers include its own financial results as well as the results of its 2 direct subsidiaries AES Andres D.R. and AES Dominicana Renewable Energy, S.A. (ADRE) and subsidiaries. However, since February 10th 2022, the company declared ADRE as an Unrestricted Subsidiary under the terms of the Indenture for the 2028 Bonds. As a result of this declaration, for the purpose of the calculation of the ratios to be measured under this debt, neither the EBITDA nor the debt of ADRE should be considered in the calculations, only the dividends it may provide to AES España B.V.

For easy reference to investors, we have separated in this report ADRE's results from the consolidated numbers of AES España B.V. to be able to correctly explain the variances and impacts in the businesses that are captured under the bond calculations. However, a separate section only detailing ADRE is included in the report so this business can be properly tracked.

¹ The financial results of the JV do not consolidate within the financial statements of AES España B.V.

Relevant Results Second Quarter 2024

AES España B.V. and Subsidiaries, and Dominican Power Partners, and AES Dominicana Renewable Energy, S.A. and Subsidiaries

| (Millions of US\$) | OTD 2024 | OTD 2023 | Variance | Var % |
|--|--------------------------|---------------------------|----------------------------|----------------------|
| Revenues | 350.2 | 370.7 | (20.5) | |
| | | | | (6)% |
| Operating costs and expenses | (311.4) | (281.2) | (30.2) | 11 % |
| Operating income | 38.8 | 89.5 | (50.7) | (57)% |
| Operating income margin | 11 % | 24 % | (13)% | (54)% |
| Net income | 21.9 | 46.8 | (24.9) | (53)% |
| Net cash used in operating activities | 13.2 | (81.4) | 94.6 | (116)% |
| | | | | |
| (Millions of US\$) | YTD 2024 | YTD 2023 | Variance | Var % |
| (Millions of US\$) Revenues | YTD 2024 676.0 | YTD 2023 639.3 | Variance 36.7 | |
| | | | | 6 % |
| Revenues | 676.0 | 639.3 | 36.7 | 6 % 39 % |
| Revenues Operating costs and expenses | 676.0 (600.0) | 639.3 (431.9) | 36.7 (168.1) | 6 % 39 % |
| Revenues Operating costs and expenses Operating income | 676.0 (600.0) 76.0 | 639.3 (431.9) 207.4 | 36.7 (168.1) (131.4) | 6 % 39 % (63)% |

Unaudited Combined Statements of Comprehensive Income for the six months ended June 30, 2024

| | DR, Esj and | S Andres S.A., AES paña B.V. Dominican er Partners | | AES Dominicana Renewable Energy, S.A. and subsidiaries | Eliminations | s an | ES España B.V. and ubsidiaries d Dominican wer Partners |
|--|-------------------|--|---|---|---|---------|---|
| Revenues | | | | | | | |
| Electricity sales - contracts | \$ | 337,688 | 5 | 5 16,951 | \$ (1) | \$ | 354,638 |
| Electricity sales - spot market | | 38,295 | | | — | | 38,295 |
| Natural gas sales | | 280,950 | | | _ | | 280,950 |
| Other sales | | 2,094 | | | | | 2,094 |
| Total revenues | | 659,027 | | 16,951 | (1) | | 675,977 |
| Operating costs and expenses | | | | | | | |
| Cost of sales - electricity purchases and fuel costs used for generation | | (55,715) | | (496) | 1 | | (56,210) |
| Costs of revenues - fuel and related costs used for generation | | (187,685) | | | _ | | (187,685) |
| Costs of revenues - fuel purchased for resale and related costs | | (271,768) | | _ | _ | | (271,768) |
| Costs of revenues - transmission charges | | (5,777) | | _ | _ | | (5,777) |
| Costs of revenues - gain on derivative financial instruments | | (814) | | _ | _ | | (814) |
| Operating, general and maintenance expense | | (41,648) | | (5,785) | _ | | (47,433) |
| Depreciation and amortization | | (24,887) | | (5,372) | | | (30,259) |
| Total operating costs and expenses | | (588,294) | | (11,653) | 1 | | (599,946) |
| Operating income | | 70,733 | | 5,298 | _ | | 76,031 |
| Other (expenses) income | | | | | | | |
| Interest expense - net | | (20,287) | | (8,754) | _ | | (29,041) |
| Equity participation in investment in affiliate | | 11,939 | | | _ | | 11,939 |
| Other expense, net | | 6,885 | | (180) | _ | | 6,705 |
| Exchange loss, net | | 367 | | (110) | | | 257 |
| Income before income tax expense | | 69,637 | | (3,746) | | | 65,891 |
| Income tax expense | | (21,885) | _ | (5,697) | | | (27,582) |
| Net income | \$ | 47,752 | 5 | 6 (9,443) | <u>\$ </u> | \$ | 38,309 |

Relevant Results Second Quarter 2024 - AES España B.V., AES Andres DR, S.A. and Dominican Power Partners⁴

Executive Summary

Santo Domingo, Dominican Republic, September 27, 2024 AES España B.V., AES Andres DR and DPP announced today financial results for the quarter ended June 30, 2024. All operating and financial information, except where otherwise specified, are expressed in US Dollars and the Financial Statements herein are prepared and presented in accordance with International Financial Reporting Standard ("IFRS"). AES España B.V., AES Andres DR and DPP are controlled and managed by subsidiaries of The AES Corporation. AES España B.V., AES Andres DR and DPP own and operate power generation units and battery energy storage solutions that in aggregate have 697 MW of installed capacity. Andres also has the only LNG shipment receiving terminal in the Dominican Republic, a regasification facility, a LNG storage facility, and a natural gas pipeline.

Summary of Financial Results

AES España B.V.. and its Subsidiary AES Andres DR, S.A. and Dominican Power Partners reports a combined net income of \$25.7 million for the second quarter 2024, decreased (47)% compared to the same period of 2023. Revenues decreased by \$(19.0) million (5)% in the second quarter of 2024 compared to the same period of 2023.

| Table 1. Summary of Financial QTD Results - Andres D.V., AES Andres DR & DT | | | | | |
|---|----------|----------|----------|-------|--|
| (Millions of US\$) | QTD 2024 | QTD 2023 | Variance | Var % | |
| Revenues | 341.8 | 360.8 | (19.0) | (5)% | |
| Operating costs and expenses | (305.4) | (275.4) | 30.0 | 11 % | |
| Operating income | 36.4 | 85.4 | 11.0 | (57)% | |
| Operating income margin | 11 % | 24 % | (13)% | (55)% | |
| Net income | 25.7 | 48.6 | (22.9) | (47)% | |
| Net cash used in operating activities | (16.0) | (93.5) | 77.5 | (83)% | |

Table 1: Summary of Financial QTD Results - Andres B.V., AES Andres DR & DPP

AES España B.V.. and it's subsidiary AES Andres DR, S.A. and Dominican Power Partners reports a combined net income of \$47.8 million for the YTD 2024, decreased (58)% compared to the same period of 2023. Revenues increased by \$36 million 6% in the YTD 2024 compared to the same period of 2023.

Table 2: Summary of Financial YTD Results - AES España B.V., AES Andres DR & DPP

| (Millions of US\$) | YTD 2024 | YTD 2023 | Variance | Var % |
|---|----------|----------|----------|-------|
| Revenues | 659.1 | 622.9 | 36.2 | 6 % |
| Operating costs and expenses | (588.3) | (425.7) | 162.6 | 38 % |
| Operating income | 70.8 | 197.2 | 198.8 | (64)% |
| Operating income margin | 11 % | 32 % | (21)% | (66)% |
| Net income | 47.8 | 114.6 | (66.8) | (58)% |
| Net cash provided by operating activities | 17.9 | 77.3 | (59.4) | (77)% |

CARS Dominicana

Relevant Results Second Quarter 2024 - AES España B.V., AES Andres DR, S.A. and Dominican Power Partners⁴

Analysis of Financial Results

Table 3: Financial results for the second quarter 2024 and 2023 and the six months ended June 30, 2024 and 2023.

| | QTD | | YTD |) |
|--|-------------|-------------------|--------------------|--------------------|
| | 2024 | 2023 | 2024 | 2023 |
| | (Millions o | of US\$) | (Millions o | f US\$) |
| Revenues | 341.8 | 360.8 | 659.1 | 622.9 |
| Electricity sales - contracts | 189.0 | 219.1 | 337.7 | 336.9 |
| Electricity sales - spot market | 10.8 | 14.1 | 38.3 | 26.2 |
| Natural Gas Sales | 140.7 | 126.8 | 281.0 | 258.5 |
| Other Sales | 1.3 | 0.8 | 2.1 | 1.3 |
| Operating Costs and Expenses | (305.4) | (275.4) | (588.3) | (425.7) |
| Cost of sales - electricity purchases and fuel costs used for generation | (136.6) | (173.1) | (249.2) | (260.9) |
| Cost of sales - fuel and fuel related costs purchased for resale | (136.6) | (173.1) (71.7) | (249.2) (272.6) | (200.9) (101.8) |
| Operating, maintenance and general expenses | (134.3) | (71.7) (18.3) | (272.0) | (38.6) |
| Depreciation and amortization | . , | | (41.0) | . , |
| Depreciation and amortization | (12.5) | (12.3) | (24.9) | (24.4) |
| Other Income (expense) | (2.6) | (5.0) | (1.1) | (20.1) |
| Interest expense, net | (9.7) | (8.7) | (20.3) | (20.2) |
| Equity participation in investment in affiliate | 5.0 | 3.7 | 11.9 | 7.2 |
| Other expense, net | 1.8 | — | 6.9 | (3.4) |
| Exchange loss, net | 0.3 | | 0.4 | (3.7) |
| Cash Flows Variations - (Used in) Provided by Operating | | | | |
| Activities | (16.0) | (93.5) | 17.9 | 77.3 |
| Increase (decrease) in accounts payable | (2.7) | (29.7) | 62.9 | (88.6) |
| (Increase) decrease in accounts receivable | 11.8 | (58.0) | (91.2) | 78.3 |
| Decrease (increase) in inventories | (23.4) | (10.9) | 17.8 | (8.1) |
| Decrease in other assets | (23.3) | (58.4) | (16.6) | (60.3) |
| (Negative) positive adjustment | (4.1) | 14.9 | (2.8) | 41.4 |
| Net income | 25.7 | 48.6 | 47.8 | 114.6 |
| Free Cash Flow | (24.6) | (97.0) | 2.2 | 59.8 |
| Net Cash (used in) Provided by Operating Activities | (16.0) | (93.5) | 17.9 | 77.3 |
| (Less) Maintenance and environmental CAPEX | (8.6) | (3.5) | (15.7) | (17.5) |

Relevant Results Second Quarter 2024 - AES España B.V., AES Andres DR, S.A. and Dominican Power Partners⁵

Key drivers of second quarter results (Q2-2024 vs Q2-2023)

Revenues

Decreased (5)% to 341.8 million in 2024. The variation of \$(19.0) million, compared to the prior year, was mainly driven by of:

- Energy: \$(30.1) million in lower sales due to lower price of the PPAs for 2024 and \$(3.3) million due to lower sales in spot market by lower prices.
- LNG: \$13.9 million in higher natural gas sales to third parties due to higher volumes sold and higher sales price.

• Operating Costs and Expenses

Increased 11% to (305) million. The variance of 30.0 million when compared to the same period of 2023 was mainly due to:

- \$62.6 million in higher fuel purchased for resale due to higher prices.
- Energy: \$(36.5) lower electricity spot purchases due to higher generation.
- \$3.7 million in higher operating, maintenance and general expenses mainly due to \$1.8 million in cancellation fee LNG vessel, insurance expense \$0.8 million, maintenance expense \$0.6 million, salaries and wages \$0.3 million and professional services \$0.2 million.

• Other Income (Expense)

Decreased 48% to \$(2.6) million in 2024. The variation of \$2.4 million, compared to the prior year, was mainly driven by decreased of:

- \$1.3 million in higher equity participation in investment in affiliate
- \$(1.0) million in higher interest expense due to higher debt.
- \$0.3 million in lower exchange loss, net due to the Dominican peso devaluated 1.5%
- \$1.8 million in lower other expenses due to income from favorable resolution of claim to vendor.

• Net Cash Used in Operating Activities

Decrease from (\$94) million in 2023 to (\$16) million in 2024. The variation of \$78 million was primarily driven by:

- Positive impact in accounts receivable by \$70 million mainly due to higher collection.
- Negative impact by \$(19) million decrease in non-cash adjustments to net income.
- Negative impact in inventory by \$(13) and positive impact in other assets by \$35 million related to LNG and others.
- Positive impact in accounts payable by \$27 million mainly due to lower payments vendors LNG, prepayments sales LNG from customers and spare parts and services.
- Lower net income by \$(23) million mostly to the drivers discussed above.

³ The accompanying combined financial results include the accounts of AES España B.V., AES Andres DR, S.A. and DPP. Intercompany balances and transactions have been eliminated in these combined financial statements.

Relevant Results Second Quarter 2024 - AES España B.V., AES Andres DR, S.A. and Dominican Power Partners⁶

Key drivers results (YTD June 30, 2024 vs. YTD June 30, 2023)

• Revenues

Increased 6% to \$659.1 million in 2024. The variation of \$36.2 million, compared to the prior year, was mainly driven by of:

- Energy: \$0.8 million in higher sales due to higher volumes sold due to higher demand offset by lower price of the PPAs for 2024 and \$12.1 million due to higher sales in spot market by higher generation.
- LNG: \$22.5 million in higher natural gas sales to third parties due to higher volumes sold.

• Operating Costs and Expenses

Increased 38% to \$(588.3) million. The variance of \$162.6 million when compared to the same period of 2023 was mainly due to:

- LNG: \$170.8 million in higher fuel purchased for resale due to higher prices, included lower gain by \$(47.0) million of instrument derivative LNG market by transaction and agreements signed with customer.
- Energy: \$(11.7) lower energy purchases due to higher generation.
- \$3.0 million in higher operating, maintenance and general expenses mainly due to \$1.5 million in maintenance expense, insurance \$1.4 million, salaries and wages \$0.5 million offset by lower transfer pricing expense (\$0.4) million.

• Other Income (Expense)

Decreased 95% to (1.1) million in 2024. The variation of 19.0 million, compared to the prior year, was mainly driven by decreased of:

- \$4.7 million in higher equity participation in investment in affiliate
- \$(0.1) million in higher interest expense by higher debt.
- \$4.1 million in lower exchange loss, net due to the Dominican peso devaluated 3%.
- \$10.3 million in lower other expenses due to \$5.1 million gain on asset sale and \$1.8 million due to income from favorable resolution of claim to vendor.

• Net Cash Provided by Operating Activities

Decrease from \$77.3 million in 2023 to \$17.9 million in 2024. The variation of \$(59.4) million was primarily driven by:

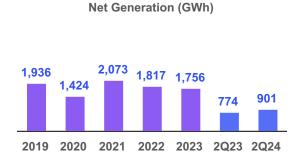
- Negative impact in accounts receivable by \$(169.5) million mainly due to increase in sales and lower collection to related parties.
- Negative impact by \$(44.2) million increase in non-cash adjustments to net income.
- Positive impact in inventory by \$25.9 and other assets by \$43.7 million related to LNG and others.
- Positive impact in accounts payable by \$151.5 million mainly due to lower payments vendors by LNG, prepayments sales LNG from customers, purchases energy and spare parts and services.
- Lower net income by \$(66.8) million mostly to the drivers discussed above.

⁴ The accompanying combined financial results include the accounts of AES España B.V., AES Andres DR, S.A. and DPP. Intercompany balances and transactions have been eliminated in these combined financial statements.

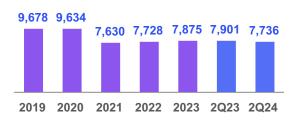
Relevant Results Second Quarter 2024 - AES España B.V., AES Andres DR, S.A. and Dominican Power Partners

Operational Results of Andres DR, S.A. Power Plants

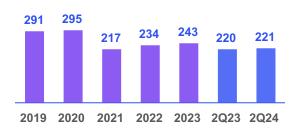
Table 4: Summary of Key Operating Metrics



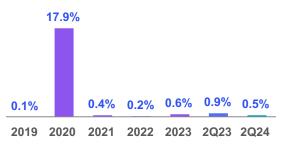
Average Heat Rate (BTU/kWh)



Firm Capacity (MW)



Forced Outage Factor - EFOR



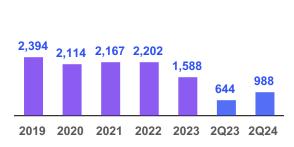
Availability Factor - EAF

| 2019 | 70.6% |
|------|-------|
| 2020 | 71.0% |
| 2021 | 93.3% |
| 2022 | 84.6% |
| 2023 | 97.9% |
| 2Q23 | 96.2% |
| 2Q24 | 95.3% |

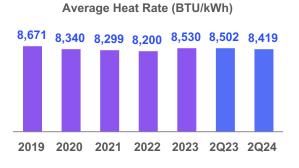
Relevant Results Second Quarter 2024 - AES España B.V., AES Andres DR, S.A. and Dominican Power Partners

Operational Results of Dominican Power Partners

Table 5: Summary of Key Operating Metrics



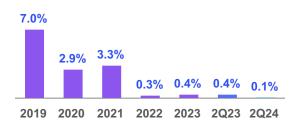
Net Generation (GWh)



Firm Capacity (MW)



Forced Outage Factor - EFOR



Availabilty Factor - EAF

| 2019 | 90.6% |
|------|-------|
| 2020 | 89.9% |
| 2021 | 88.5% |
| 2022 | 93.3% |
| 2023 | 95.9% |
| 2Q23 | 99.6% |
| 2Q24 | 99.9% |

Relevant Results Second Quarter 2024 - AES Dominicana Renewable Energy, S.A. and Subsidiaries "ADRE"

Executive Summary

Santo Domingo, Dominican Republic, September 27, 2024 ADRE announced its financial results for the quarter ended June 30, 2024. All operating and financial information, except where it is specified, is expressed in US Dollars, the herein Financial Statements are prepared and presented in accordance with International Financial Reporting Standard ("IFRS").

On June 17, 2022, ADRE entered into a Purchase and Sale Agreement for the acquisition of 100% of the equity interest of Agua Clara, S.A.A., and three projects under development, IE DR Projects I S.R.L., IE DR Projects II S.R.L. and IE DR Projects III S.R.L. ADRE's main activity is the operation of energy generation assets primarily from renewable sources, the following are the power plants that it operates:

- Bayasol is a solar power plant with an installed capacity of 50MWh located in the municipality of Bani, Peravia province, Dominican Republic. It started operations on July 2021.
- Santanasol is a solar power plant with a capacity of 65MWh, located in Peravia, Dominican Republic. It started operations on June 2022.
- Agua Clara consists of a wind power generation plant with an installed capacity of 50MWh capacity and a solar power unit of with a capacity of 1.5MWh, located in Montecristi, Dominican Republic.
- The Mirsaol project started construction on January 20,2023, for a solar generation plant located in Santo Domingo, Dominican Republic, with a capacity of 127MW. As of June 30, 2024, the project was 95% completed, is expected to be completed during the fourth quarter of 2024.
- The Peravia Solar I and II project started on September 4, 2023 construction for a solar generation plant located in Peravia, Dominican Republic, with a capacity of 140MWh. As of June 30, 2024, the project has a 42% complete, and expected to be completed in the first quarter of 2025.

Summary of Financial Results⁵

ADRE and subsidiaries reports a combined net loss of (3.8) million for the second quarter 2024, decreased 100% compared to the same period of 2023. Revenues decreased by 0.5 million or (6)% in the second quarter of 2024 compared to the same period of 2023.

| (Millions of US\$) | QTD 2024 | QTD 2023 | Variance | Var % |
|---|----------|----------|----------|-------|
| Revenues | 8.3 | 8.8 | (0.5) | (6)% |
| Operating costs and expenses | (6.0) | (4.6) | (1.4) | 30 % |
| Operating income | 2.3 | 4.2 | (2.0) | (45)% |
| Operating income margin | 27.7 % | 47.7 % | (20.0)% | (42)% |
| Net loss / income | (3.8) | (1.9) | (1.9) | 100 % |
| Net Cash Provided by Operating Activities | 29.4 | 11.4 | 18.0 | 158 % |

Table 5: Summary of Financial QTD Results - ADRE

⁵ The accompanying consolidated financial results include the accounts of AES Dominicana Renewable Energy, S.A. and its subsidiaries Agua Clara, S.A.S., and IE DR Projects I, S.R.L.. Intercompany balances and transactions have been eliminated in these consolidated financial results.

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Relevant Results Second Quarter 2024 - AES Dominicana Renewable Energy, S.A. and Subsidiaries "ADRE"

Table 5: Summary of Financial YTD Results - ADRE

| (Millions of US\$) | YTD 2024 | YTD 2023 | Variance | Var % |
|---|----------|----------|----------|--------|
| Revenues | 17.0 | 19.0 | (2) | (11)% |
| Operating costs and expenses | (11.7) | (8.8) | (3) | 33 % |
| Operating income | 5.3 | 10.2 | (5) | (48)% |
| Operating income margin | 31.2 % | 53.7 % | (23)% | (42)% |
| Net loss / income | (9.4) | (0.2) | (9) | 4600 % |
| Net Cash Provided by Operating Activities | 7.6 | 13.4 | (6) | (43)% |

Analysis of Financial Results

Table 7: Financial results for the second quarter 2024 and 2023 and the six months ended June 30, 2024 and 2023.

| | QTD | | YTD | | |
|--|-------------|---------|-------------|------------|--|
| | 2024 | 2023 | 2024 | 2023 | |
| | (Millions o | f US\$) | (Millions o | of US\$) | |
| Revenues | 8.3 | 8.8 | 17.0 | 19.0 | |
| Electricity sales - Contracts | 8.3 | 8.8 | 17.0 | 19.0 | |
| Operating Costs and Expenses | (6.0) | (4.6) | (11.7) | (8.8) | |
| Cost of sales - electricity purchases | (0.2) | (0.3) | (0.5) | (0.4) | |
| Operating, maintenance and general expenses | (3.2) | (1.3) | (5.8) | (2.5) | |
| Depreciation and amortization | (2.6) | (3.0) | (5.4) | (5.9) | |
| Other Expense | (4.6) | (4.1) | (9.1) | (7.8) | |
| Interests expense, net | (4.4) | (4.0) | (8.8) | (7.9) | |
| Exchange loss, net | | | (0.1) | 0.1 | |
| Cash Flows Variations - Provided by Operating | 29.4 | 11.4 | 7.6 | 13.4 | |
| Activities (Decrease) increase in accounts payable | 26.9 | 7.2 | 6.8 | 4.2 | |
| (Increase) decrease in accounts receivable | 20.9 | (1.4) | (0.2) | 4.2 0.4 | |
| Decrease in income tax payable | 6.4 | 2.9 | (0.2) | 2.9 | |
| (Increase) decrease in inventories | 0.4 | (0.8) | | (0.8) | |
| (Increase) decrease in other assets | (0.4) | (0.3) | 1.8 | (3.3) | |
| (Negative) positive adjustment to reconcile net income | (2.6) | 5.8 | 8.7 | 10.2 | |
| Net losses | (3.8) | (1.9) | (9.4) | (0.2) | |
| Free Cash Flow | 29.1 | 11.2 | 7.6 | 13.1 | |
| Net Cash Provided by operating activities | 29.4 | 11.2 | 7.6 | 13.4 | |
| (Less) Maintenance and environmental CAPEX | (0.3) | (0.2) | | (0.3) | |

⁶ The accompanying consolidated financial results include the accounts of AES Dominicana Renewable Energy, S.A. and its subsidiaries Agua Clara, S.A.S., and IE DR Projects I, S.R.L. Intercompany balances and transactions have been eliminated in these consolidated financial results.

Relevant Results Second Quarter 2024 - AES Dominicana Renewable Energy, S.A. and Subsidiaries¹⁰ "ADRE"

Key drivers of second quarter results (Q2 2024 vs Q2 2023)

• Revenues

Decreased (6)%, from \$8.8 million in Q2 2023 to \$8.3 million in Q2 2024. This variance of (\$0.5) million during Q2 2024 corresponds to a lower generation due to slightly reduction of natural resources available. The energy produced during Q2 2024 resulted 79GWh compared to 81GWh produced during Q2 2023.

• Operating Costs and Expenses

Increased 30% from \$4.2 million in Q2 2023 to \$6.0 million in Q2 2024. This \$1.4 million variance is mainly driven by higher costs associated to operating, maintenance and general expenses, associated to the initial operations of Santansol and the replacement of the main bearings to two wind turbines in Agua Clara.

• Other Expense

Increased (12)% from (\$4.1) million in Q2 2023 to (\$4.6) million in Q2 2024. This (\$0.5) million variance is mainly driven by:

i) Higher interest expense by \$0.4 million mainly due to an increase in the principal balance of intercompany loans

ii) A foreign exchange currency loss of \$0.1 million mainly due to the currency conversion effect over the financial position of the Company.

• Net Cash Provided by Operating Activities

Increased \$18.0 million from \$11.4 million in Q2 2023 to \$29.4 million in Q2 2024. This variance was mainly driven by:

i) Lower payments to vendors and EPC contractor by \$19.7 million

ii) Positive balance of accounts receivables by \$4.3 million due to an increase in collections

iii) Net balance of transactions with related parties \$4.3 million

iv) Reduction of net income by (\$1.9) million mostly to the drivers discussed above

v) Negative net balance of (\$8.4) million as an adjustments to reconcile operating activities.

• Free Cash Flow

Increased by \$17.9 million from \$11.2 million in Q2 2023 to 29.1 million in Q2 2024, mainly due to an increase in net cash used in operating activities explained above offset with maintenance to capex by (\$0.1) million.

⁷ The accompanying consolidated financial results include the accounts of AES Dominicana Renewable Energy, S.A. and its subsidiaries Agua Clara, S.A.S., and IE DR Projects I, S.R.L. Intercompany balances and transactions have been eliminated in these consolidated financial results.

Relevant Results Second Quarter 2024 - AES Dominicana Renewable Energy, S.A. and Subsidiaries¹⁰ "ADRE"

Key drivers of results (YTD June 30, 2024 vs. YTD June 30, 2023)

Revenues

Decreased (11)%, from \$19.0 million in 2023 to \$17.0 million in Q2 2024. This variance of (\$2.0) million during 2024 corresponds to a lower generation due to slightly reduction of natural resources available. The energy produced during 2024 resulted in 161 GWh compared to 177 GWh produced during 2023.

• Operating Costs and Expenses

Increased 33% from (\$8.8) million in 2023 to (\$11.7) million in 2024. This (\$2.9) million variance is mainly driven by higher costs associated to operating, maintenance and general expenses, associated to the initial operations of Santansol and the replacement of the main bearings to two wind turbines in Agua Clara..

• Other Expense

Increased (17)% from (\$7.8) million in 2023 to (\$9.1) million in 2024. This (\$1.3) million variance is mainly driven by:

i) Higher interest expense by \$0.9 mainly due to an increase in the principal balance of intercompany loans.

ii) An increase of \$0.4 million resulting from foreign exchange currency losses and other individually immaterial balances.

• Net Cash Provided by Operating Activities

Decreased (\$5.8) million from \$13.4 million in 2023 to 7.6 million in 2024. This variance was mainly driven by:

i) Reduction of net income by (\$9.2) million mostly to the drivers discussed above

ii) Reduction of accounts receivables by (\$0.6) million.

iii) Net balance of transactions with with related parties (\$2.1) million, offset with

iv) Lower payments to vendors and EPC contractor by \$2.6 million.

v) Positive variance of \$5.1 million from other assets.

vi) Positive net balance of \$1.6 million as an adjustments to reconcile operating activities.

• Free Cash Flow

Increased by (6.0) million from 13.1 in 2023 million to 7.6 million in 2024, mainly due to an decrease in net cash used in operating activities explained above offset with maintenance to capex by (0.3) million

⁸ The accompanying consolidated financial results include the accounts of AES Dominicana Renewable Energy, S.A. and its subsidiaries Agua Clara, S.A.S., and IE DR Projects I, S.R.L. Intercompany balances and transactions have been eliminated in these consolidated financial results.

Relevant Results Second Quarter 2024 - AES Dominicana Renewable Energy, S.A. and Subsidiaries⁹ "ADRE"

Operational Results of ADRE

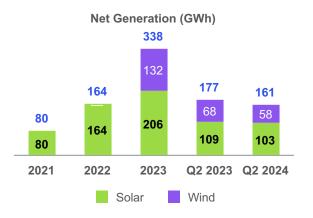
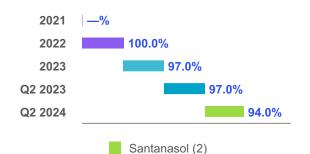


Table 8: Summary of Key Operating Metrics



Availabilty Factor - EAF

Availabilty Factor - EAF







Parque Eólico Beata - Bayasol (3)

(1) Acquired during July 2022

(2) Commercial operation was declared on June 2022

(3) Commercial operation was declared on July 2021

⁹ The accompanying consolidated financial results include the accounts of AES Dominicana Renewable Energy, S.A. and its subsidiaries Agua Clara, S.A.S., and IE DR Projects I, S.R.L. Intercompany balances and transactions have been eliminated in these consolidated financial results.

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Relevant Results Second Quarter 2024 - AES Dominicana Renewable Energy, S.A. and Subsidiaries⁹ "ADRE"

Financial Summary Financial Debt Summary

Table 9: Summary of Debt Profile of AES Dominicana

| Financial Debt - June 30, 2024 | | | | | | | | |
|---|---------------------|-----------|----------------------------|------------------|-----------|---------------------|--|--|
| Company | Bank | (M | alance Iillions USD) | Interest Rate | Due date | Interest Payment | | |
| AES España B.V. | International Bonds | \$ | 300.0 | 5.70% | May 2028 | Semi-anual | | |
| AES España B.V. | Bladex | | 24.0 | 3.40% | Jun. 2027 | Quarterly | | |
| Andres DR | Scotiabank | | 4.6 | 4.00% | Jul. 2026 | Quarterly | | |
| Andres DR | BHD | | 10.3 | 4.00% | Jun. 2028 | Quarterly | | |
| Andres DR | Scotiabank | | 25.0 | 4.00% | Jul. 2026 | Quarterly | | |
| DPP | Local Bonds | | 50.0 | 6.25% | Feb. 2027 | Quarterly | | |
| DPP | Local Bonds | | 50.0 | 6.25% | Mar. 2027 | Quarterly | | |
| DPP | Local Bonds | | 50.0 | 6.25% | May 2027 | Quarterly | | |
| DPP | Local Bonds | | 50.0 | 6.25% | Jun. 2027 | Quarterly | | |
| DPP | Local Bonds | | 35.0 | 6.00% | Aug. 2027 | Quarterly | | |
| DPP | Local Bonds | | 25.0 | 5.90% | Nov. 2027 | Quarterly | | |
| AES Dominicana Renewable Energy, S.A. ¹⁰ | IDB Investments | | 246.9 | 9.1% | Aug. 2030 | Quarterly | | |
| | Total ¹¹ | \$ | 870.8 | | | | | |

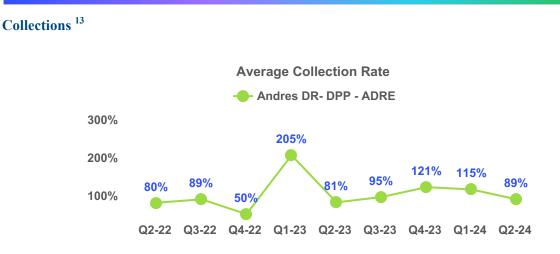
Table 10: Summary of International & Local Ratings ¹²

| Rating Agency | Market | Type of Debt | Rating | Outlook |
|-------------------------------------|---------------|---------------------------|-----------|----------|
| Fitch Ratings (Andres) | International | Senior Notes 2028 | BB- | Affirmed |
| Standard & Poor's Ratings (Andres) | International | Senior Notes 2028 | B+ | Stable |
| Feller Rate Dominicana (Andres/DPP) | Local | Guaranteed Ordinary Bonds | AAA (dom) | Stable |
| Fitch Dominicana (DPP) | Local | Guaranteed Ordinary Bonds | AA (dom) | Affirmed |

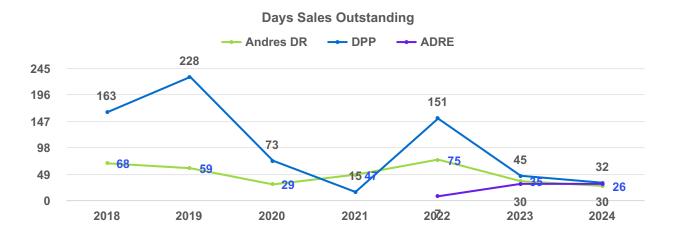
 ¹⁰ This debt is excluded for the calculation of financial metrics under the indenture, as ADRE has been declared an unrestricted subsidiary
 ¹¹ Excluding deferred financing cost and discount
 ¹² Research Updated: August 7, 2024

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Relevant Results Second Quarter 2024



As of June 30, 2024 the average collection rate for was 89% compared to 121% as of December 31, 2023.



As of June 30, 2024, Andres DR accounts receivable had a 26 days of sales outstanding ("DSO"), and DPP had a 32 DSO compared to 45 and 35, respectively as of December 31, 2023. ADRE had 30 days DSO in 2024 compared with 30 days as of December 31, 2023.

¹³ The average collection is calculated using the total collected vs. the total billed to the distribution companies during the quarter.



| AES España B.V. and subsidiaries, and Dominic | | tners | | |
|--|-------------|-----------|----|-----------|
| (Indirectly Owned Subsidiaries of The AES Corporation | , | | | |
| Unaudited Combined Statements of Financial Positio |)n | | | |
| As of June 30, 2024 and December 31, 2023 | | | | |
| (Expressed in thousands of dollars of the United States of | of America) | 2024 | | 2022 |
| ASSETS | | 2024 | | 2023 |
| | | | | |
| Current Assets: | ¢ | 127 706 | ¢ | 1(7.240 |
| Cash and cash equivalents | \$ | 127,786 | \$ | 167,348 |
| Restricted cash | | 4,076 | | 10,184 |
| Accounts receivables trade, net | | 165,888 | | 174,552 |
| Accounts receivables form related parties | | 46,710 | | 9,011 |
| Interests receivable from related party | | 125 | | 124 |
| Account receivables for financial lease | | 600 | | 600 |
| Contracts assets | | 2,448 | | 2,448 |
| Inventories, net | | 67,957 | | 85,725 |
| Other financial assets | | 3,442 | | 5,706 |
| Other non-financial assets | | 29,770 | | 14,417 |
| Income tax receivable | | 13,858 | | 1,866 |
| Prepaid financial cost | | 4,441 | | |
| Total current assets | | 467,101 | | 471,981 |
| Non-current assets: | | | | |
| Property, plant and equipment, net | | 1,045,592 | | 981,979 |
| Intangible assets, net | | 43,800 | | 45,173 |
| Contracts assets | | 14,537 | | 15,730 |
| Account receivables for financial lease | | 15,350 | | 6,105 |
| Right-of-use assets, net | | 14,508 | | 14,626 |
| Investment in affiliate | | 90,190 | | 76,371 |
| Other financial assets | | 2,357 | | 1,874 |
| Other non-financial assets | | 6,799 | | 15,554 |
| Total non-current assets | | 1,233,133 | | 1,157,412 |
| Total assets | \$ | 1,700,234 | \$ | 1,629,393 |



| AES España B.V. and subsidiaries, and Dominican Power | Par | tners | |
|---|-----|-----------|-----------------|
| (Indirectly Owned Subsidiaries of The AES Corporation) | | | |
| Unaudited Combined Statements of Financial Position | | | |
| As of June 30, 2024 and December 31, 2023 | | | |
| (Expressed in thousands of dollars of the United States of America) | | | |
| | | 2024 | 2023 |
| LIABILITIES AND STOCKHOLDER'S EQUITY | | | |
| Current liabilities: | | | |
| Account payable suppliers and other liabilities | \$ | 105,867 | \$ 116,994 |
| Account payable to related parties | | 33,104 | 11,867 |
| Line of credit payable | | 175,094 | 133,000 |
| Loans and interest payable, net | | 24,598 | 16,402 |
| Income tax payable | | 1,233 | 12,054 |
| Lease liabilities | | 782 | 1,188 |
| Other financial liabilities | | 200 | 193 |
| Total current liabilities | | 340,878 | 291,697 |
| Non-current liabilities: | | | |
| Bonds payable, net | | 555,861 | 555,272 |
| Loans payable non-current, net | | 277,171 | 292,215 |
| Deferred income tax, net | | 97,638 | 86,256 |
| Lease liabilities | | 14,090 | 13,827 |
| Other financial liabilities | | 5,886 | 10,331 |
| Other non-financial liabilities | | 6,072 | 6,109 |
| Total non-current liabilities | | 956,718 | 964,010 |
| Total liabilities | | 1,297,596 | 1,255,707 |
| Stockholders' equity: | | | |
| Authorized capital | | 15,018 | 15,018 |
| Contributed capital | | 104,976 | 104,976 |
| Additional paid-in-capital | | 272,950 | 272,918 |
| Restricted retained earnings | | 20,009 | 20,779 |
| Accumulated deficit | | (15,000) | (36,530) |
| Other comprehensive income | | 4,685 | (3,545) |
| Subtotal | | 402,638 | 373,616 |
| Non-controlling interest | | | 70 |
| Total stockholders' equity | | 402,638 | 373,686 |
| Total liabilities and stockholder's equity | \$ | 1,700,234 | \$ 1,629,393 |



AES España B.V. and subsidiaries, and Dominican Power Partners

(Indirectly Owned Subsidiaries of The AES Corporation)

Unaudited Combined Statements of Income

For the six months ended June 30, 2024 and 2023

| (Expressed in thousands of dollars of the United States of America) |) | 2024 | | 2022 |
|---|----|-----------|----|-----------|
| Revenues | | 2024 | | 2023 |
| Electricity sales - contracts | \$ | 354,638 | \$ | 353,322 |
| Electricity sales - spot market | Ψ | 38,295 | Ψ | 26,238 |
| Natural gas sales | | 280,950 | | 250,698 |
| Natural gas transportation sales | | 200,950 | | |
| Other sales | | 2,094 | | 1,278 |
| Total revenues | | 675,977 | | 631,536 |
| Operating costs and expenses | | | | |
| Costs of revenues – electricity purchases | | (56,210) | | (80,475) |
| Costs of revenues – fuel and related costs used for generation | | (187,685) | | (171,749) |
| Costs of revenues – fuel purchased for resale and related costs | | (271,768) | | (149,156) |
| Costs of revenues – transmission charges | | (5,777) | | (6,480) |
| Costs of revenues - gain on derivative financial instruments | | (814) | | 47,391 |
| Operating, general and maintenance expense | | (47,433) | | (41,068) |
| Depreciation and amortization | | (30,259) | | (30,312) |
| Total operating costs and expenses | | (599,946) | | (431,849) |
| Operating income | | 76,031 | | 199,687 |
| Other (expenses) income | | | | |
| Interest expense - net | | (29,041) | | (28,155) |
| Equity participation in investment in affiliate | | 11,939 | | 7,180 |
| Other income (expense), net | | 6,705 | | (3,375) |
| Exchange loss, net | | 257 | | (3,596) |
| Income before income tax expense | | 65,891 | | 171,741 |
| Income tax expense | | (27,582) | | (65,126) |
| Net income | \$ | 38,309 | \$ | 106,615 |



| AES España B.V. and subsidiaries, and Dominican Power P | artners | |
|---|---------------------------------------|----------|
| (Indirectly Owned Subsidiaries of The AES Corporation) | | |
| Unaudited Combined Statements of Cash Flow | | |
| For the six months ended June 30, 2024 and 2023 | | |
| (Expressed in thousands of dollars of the United States of America) | | |
| Carl Barry form an and the south it is | 2024 | 2023 |
| Cash flows from operating activities: Net income \$ | 38,309 \$ | 114 201 |
| | 38,309 \$ | 114,391 |
| Adjustments to reconcile net income to net cash provided by operating activities: | | |
| Depreciation | 28,302 | 28,355 |
| Amortization of intangible assets | 1,513 | 1,455 |
| Amortization of right-of-use assets | 444 | 502 |
| Lease interest, net | 445 | 439 |
| Derivative financial instruments non realized | (938) | 3,911 |
| Income tax expense | 27,582 | 65,126 |
| Amortization of deferred financing costs | 2,238 | 1,290 |
| Allowance for doubtful accounts | 60 | (82) |
| Loss on retirement of property, plant and equipment | 7 | 3,491 |
| Gain on sale of disposals of property, plant and equipment | (5,069) | (64) |
| Equity participation in investment in affiliate | (11,939) | (7,180) |
| Stock-based compensation | 17 | 149 |
| Interest expense, net | 27,101 | 26,432 |
| Exchange loss, net | (257) | 3,596 |
| Changes in operating assets and liabilities: | | |
| Decrease in accounts receivable | (4,550) | 71,568 |
| (Increase) decrease in accounts receivable related parties | (86,909) | 8,950 |
| Decrease in inventories | 17,768 | (8,059) |
| Decrease (increase) in other assets | (15,998) | (61,654) |
| Decrease (increase) in contract assets | 1,193 | (1,887) |
| (Decrease) increase in accounts payable suppliers and other liabilities | 37,908 | (25,137) |
| (Decrease) increase in accounts payable related parties | 31,702 | (60,484) |
| Increase in other liabilities | _ | 2,335 |
| Interest received | 3,907 | 3,141 |
| Interest paid | (23,938) | (26,610) |
| Income tax paid | (43,524) | (53,081) |
| Net cash provided by operating activities | 25,374 | 90,893 |
| Carried forward | 25,374 | 90,893 |
| = | · · · · · · · · · · · · · · · · · · · | |



AES España B.V. and subsidiaries, and Dominican Power Partners

(Indirectly Owned Subsidiaries of The AES Corporation) Unaudited Combined Statements of Cash Flow

For the six months ended June 30, 2024 and 2023

| (Expressed in thousands of dollars of the United States of America | a) | | |
|---|----|----------|---------------|
| | | 2024 | 2023 |
| Brought forward | \$ | 25,398 | \$ 90,893 |
| Cash flows from investing activities: | | | |
| Acquisition of property, plant and equipment | | (78,748) | (50,098) |
| Advance payments for the acquisition of property, plant and equipment | | (4,792) | (2,191) |
| Acquisition of intangible assets | | (99) | (96) |
| Restricted cash | | 6,108 | |
| Net cash used in investing activities | | (77,531) | (52,385) |
| Cash flows from financing activities: | | | |
| Proceeds from line of credit | | 105,094 | 100,000 |
| Proceeds from new loans | | | 28,000 |
| Payment of line of credit | | (63,000) | (105,000) |
| Penalty payment on early extinguishment of debt | | (7,484) | (7,963) |
| Acquisition of property, plant and equipment | | (3,405) | (634) |
| Payment of lease liabilities | | (1,012) | (299) |
| Net cash provided by (used in) financing activities | | 12,571 | (1,286) |
| Net increase in cash and cash equivalents | | (39,562) | 37,222 |
| Cash and cash equivalents at the beginning of the year | | 167,348 | 76,581 |
| Cash and cash equivalents at the end of the period | \$ | 127,786 | \$ 113,803 |

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Relevant Results Second Quarter 2024

Glossary of key terms

| Btu: | British thermal units of measurement. It is an unit of heat in the English European System. Its equivalence in the International System (IS) is the Calorie. The prices of Natural Gas are usually expressed in US\$/MMBtu. 1 Btu is equivalent to 252 calories. |
|---------------------------|--|
| Capex: | Capitalized expenditures. |
| CDEEE: | Corporación Dominicana de Empresas Eléctricas Estatales. Previously known as CDE. |
| Coordinating Body: | "OC" or Organismo Coordinador. Whose function is to plan and coordinate the economic operations of the power providers with those of the transmission, distribution and commercialization system that form the SENI. |
| Deregulated Users (NRU): | The user of the electrical service which monthly demand exceeds the limit established by the Superintendence of Electricity in order to be classified as an unregulated user under the General Electricity Law. |
| EAF: | Equivalent Availability Factor |
| EFOR: | Equivalent Forced Outage Rate |
| FX: | Foreign exchange, a banking term for changing money from one currency into another. |
| Henry Hub: | The specific pricing point for natural gas future contracts on the New York Mercantile Exchange, or NYMEX. |
| Installed capacity: | The amount of MW a turbine is designed to produce upon installment (name-plate capacity). |
| Liquid Natural Gas (LNG): | Natural Gas processed to be transported in liquid form. It is the best alternative for transporting and storage because when transformed into liquid at atmospheric pressure and -163° C, the liquefaction process reduces the volume of gas by 600 times. |
| Platts: | Provider of energy information around the world that has been in business in various forms for more than a century and is now a division of <u>The</u> <u>McGraw-Hill Companies</u> . Products include Platts Energy Economist, industry news and price benchmarks for the <u>oil</u> , <u>natural gas</u> , <u>electricity</u> , <u>nuclear power</u> , <u>coal</u> , <u>petrochemical</u> and <u>metals</u> markets. |
| PPA: | Power Purchase Agreement. |
| SENI: | Sistema Eléctrico Nacional Interconectado or the National Interconnected Electrical System. |

Please address any questions or comments related to this report to Investor Relations, email address: inversoraescac@aes.com